NEBRASKA DEPARTMENT OF ENVIRONMENT AND ENERGY Air Compliance Section

INITIAL NOTIFICATION FORM

<u>Applicable Rule</u>: 40 CFR Part 63, Subpart UUUUU - National Emission Standards for Hazardous Air Pollutants (NESHAP) for Coal- and Oil-Fired Electric Utility Steam Generating Units - Promulgated 2/16/12 & 4/23/13

Complete this form if you own or operate a coal- or oil-fired electric utility steam generating unit (EGU). An EGU is a fossil fuel-fired combustion unit of more than 25 megawatts electric (MWe) that serves as a generator to produce electricity for sale. Units that cogenerate steam and electricity and supply more than one-third of their potential electric output capacity and more than 25 MWe output to any utility power distribution system for sale are considered EGUs.

Company Name		Facility ID#:			
Owner/Operator/Tit	ile:				
Mailing Address:					
City:		Zip:			
Plant Address (if different than owner/operator's mailing address):					
Street:					
City:		Zip:			
Plant Phone Number:					
Plant Contact/Title:					
Startup date:	5/18/2021				

This form must be completed, signed and submitted to the following agencies.

Sources that start up before April 16, 2012 must submit notification by Aug 14, 2012. Sources that start up after April 16, 2012 must submit notification within 15 days of startup.

NDEE Air Compliance Section PO Box 98922 Lincoln, NE 68509-8922 and Region VII EPA – Air & Waste Management11201 Renner BlvdLenexa, KS 66219

If your facility is located in Omaha or in Lancaster County, you must submit a notification to the appropriate local air pollution control agency and Region VII EPA.

SOURCE DESCRIPTION

Provide the following information for each affected EGU. Add additional tables or rows as needed.

Unit # ¹	Emission Unit Name (design and manufacturer name)	Existing or New ² Source?	Subcategory ³	HAPs emitted
		☐ Existing		
		☐ New		
		☐ Existing		
		☐ New		
		Existing		
		☐ New		
		☐ Existing		
		☐ New		

¹ If the source has an air permit, use the IDs that are consistent with those reported in the permit.

- Coal-fired unit heating value greater than or equal to 8,3000 Btu/lb;
- Coal-fired unit low rank virgin coal;
- Coal-fired unit EBCR (Eastern bituminous coal refuse)
- Liquid oil-fired continental;
- Liquid oil-fired non-continental;
- · Limited use liquid oil-fired; and
- Solid oil-derived fuel-fired.

CERTIFICATION

Print or type the name and title of the R	esponsible Official* for the facility:	
Name:	Title:	
I CERTIFY THAT INFORMATION CONTA OF MY KNOWLEDGE.	AINED IN THIS REPORT IS ACCURATE AND TR	UE TO THE BEST
(Signature of Responsible Official*)		

- The president, vice president, secretary, or treasurer of the company that owns the plant;
- An owner of the plant;
- A plant engineer or supervisor of the plant;
- A government official, if the plant is owned by the Federal, State, City, or County government; or
- A ranking military officer, if the plant is located at a military base.

² New source means that you commenced construction or reconstruction of the boiler after May 3, 2011. Existing source means you commenced construction or reconstruction of the boiler on or before May 3, 2011.

³ The subcategories within NESHAP Subpart 5U are:

^{*}A "Responsible Official" can be: